



Change	Item	Section	Page	Original	Replacement
CFL Incentive Accounting Treatment	1.	III. 2009-2010 Accomplishments, VI. Residential Programs	Various	The original incentive invoices contained rebates of \$248,407.96 for CFLs that were received by consumers in PY2009 but Hawaii Energy was not able to pay the vendor until July 2010 (PY2010) due to processing timelines.  The Annual Report shows the \$248,47.96 expended in PY2009 and is used in the cost effectiveness and the energy savings calculations.	For bookkeeping purposes the \$248,407.96 will be financially accounted for in PY2010 by increasing the budget carry over incentive amount by \$248,407.96 and accounting as an expenditure in July 2010 (PY2010).  No program impact changes will be made in PY2009 or PY2010 as the actual equipment went into service as described for in the PY2009 Annual report. For cost effectiveness measures, the costs continue to be considered during PY2009 and will be removed from PY2010 calculations.
	2.	III. 2009-2010 Accomplishments	38	"PY2009 carryover that is pending PUC approval is \$2,256,999.83"	"PY2009 carryover that is pending PUC approval is \$2,505,407.79"
	3.	III. 2009-2010 Accomplishments	38	"which consists of \$1,029,594.14 in incentive funding"	"which consists of \$1,278,002.14 in incentive funding"
	4.	III. 2009-2010 Accomplishments	38, Table 30a	Incentive Carryover = \$1,029,594.14 Total Carryover = \$2,256,999.83	Incentive Carryover = \$1,278,002.10 Total Carryover = \$2,505,407.79
	5.	III. 2009-2010 Accomplishments	39, Table 30b	Table 30b	The ESH Incentive amount and subsequent subtotals are to be reduced by \$248,407.96 for accounting purposes.
	6.	VI. Residential Programs	80, Table 57a	Table 57a	The ESH Incentive amount and subsequent subtotals is to be reduced by \$248,407.96 for accounting purposes.
	7.	VI. Residential Programs	97, Table 67	Table 67	The ESH Incentive amount and subsequent subtotals is to be reduced by \$248,407.96 for accounting purposes.
Trade Ally Referrals	8.	I. Introductions	8, Table 4	423	383, see new Table 4 below in item 18.
	9.	III. 2009-2010 Accomplishments	54	Hawaii Energy has processed 343	Hawaii Energy has processed 383
	10.	III. 2009-2010 Accomplishments	54, Table 40	Table 40	Replacement Table 40 below

  

Trade Allies	Applications	System kW Savings	System kWh Savings	Incentive Amount
Energy Industries	139	650	3,898,844	\$ 1,774,542
Lighting Services Inc.	54	273	1,639,247	\$ 968,640
21st Century Lighting	41	136	838,565	\$ 204,352
EMCC	11	55	364,873	\$ 123,630
Wesco Distribution	1	19	190,867	\$ 19,554
T & T Tinting Specialists	4	21	185,029	\$ 8,238
Norman Wright	1	34	150,978	\$ 13,880
Pioneer Electric	4	29	146,585	\$ 10,062
Grainger - Hawaii	4	22	109,191	\$ 3,954
Paradise Lighting	7	19	93,749	\$ 10,821
Carrier Hawaii	7	19	64,848	\$ 40,202
Airextreme LLC	26	17	58,500	\$ 47,406
Air Masters Inc.	31	13	46,654	\$ 38,191
ABM Family of Services	8	8	54,277	\$ 15,878
Hawaiian Island Solar, Inc	2	2	49,805	\$ 5,235
RMI Mechanical	13	12	36,317	\$ 20,968
J & M Electrical Lighting	6	4	21,306	\$ 1,674
Green Building LLC	3	4	20,812	\$ 1,530
Air Conditioning of Maui, Inc.	5	4	15,781	\$ 9,242
Honolulu Air Conditioning	4	3	14,154	\$ 9,444
Sturdevant Refrigeration & Air	8	2	7,464	\$ 2,905
Progressive Air Conditioning, Inc.	1	1	2,757	\$ 1,280
AMV Air Conditioning Inc.	1	1	2,755	\$ 1,030
All Around Lighting Inc. dba The Light Bulb Source	1	1	2,501	\$ 147
Johnson Controls	1	0	1,318	\$ 240
<b>Total</b>	<b>383</b>	<b>1,349</b>	<b>8,017,178</b>	<b>\$ 3,333,045</b>



Trade Ally Referrals	11.	IV. Program Administrator's Performance vs. Performance Metrics	60	and 423 Trade Ally	and 383 Trade Ally
	12.	IV. Program Administrator's Performance vs. Performance Metrics	60, Table 46	Trade Ally Achievement = 423	Trade Achievement = 383
	13.	IV. Program Administrator's Performance vs. Performance Metrics	55, Table 41	Table 41	Replacement Table 41 below
Performance Payment	14.	IV. Program Administrator's Performance vs. Performance Metrics	55	Performance payment of \$654,792	Performance payment of \$645,598
	15.	IV. Program Administrator's Performance vs. Performance Metrics	55, Table 41	Table 41	Replacement Table 41 below

  

PY2009 Performance Award Claim Summary				
	Target	PY09 Results	% of Target	Award Claim
Residential Energy	68,722,000 kWh	66,486,914 kWh	97%	\$ 135,486
Commercial Energy	57,301,000 kWh	46,672,459 kWh	81%	\$ 114,018
Peak Demand	20,097 kW	22,767 kW	113%	\$ 133,000
TRB	\$ 140,079,739	\$ 126,547,369	90%	\$ 193,094
<b>Market Transformation</b>				
Emerging Technologies	20	21	105%	\$ 35,000
Trade Ally Referrals	40	383	958%	\$ 35,000
<b>Island Equity</b>				
C&C Honolulu	\$ 8,825,328	\$ 10,086,557	+14%	
County of Hawaii	\$ 1,482,005	\$ 950,321	-36%	\$ -
County of Maui	\$ 1,544,796	\$ 815,251	-47%	
<b>PY2009 Performance Award Pre-GE Tax Total</b>				<b>\$ 645,598.00</b>
Hawaii General Excise Tax on Award		4.712%		\$ 30,420.58
<b>PY2009 Performance Award Claim including GET</b>				<b>\$ 676,018.58</b>

  

16.	IV. Program Administrator's Performance vs. Performance Metrics	58	Demand Reduction Energy Award Calculation - \$142,194	Demand Reduction Energy Award Calculation - \$133,000
17.	IV. Program Administrator's Performance vs. Performance Metrics	58, Table 44	Table 44	Replacement Table 44 below

  

DEMAND REDUCTION - PY2009 Administrators Performance vs. Performance Metrics Calculations					
<b>Combined Annual Electric Demand Savings</b>					
	<b>Min.</b>	<b>Target</b>	<b>Max.</b>		
Demand Reduction Award Potential	\$ 77,000	\$ 105,000	\$ 133,000		
Demand Reduction Goals	15,073	20,097	22,107 kW		
<b>Incentive Calculations</b>					
	<b>Meet Min.</b>	<b>Min-Target</b>	<b>Target-Max</b>	<b>Total</b>	
Pool Award Potential	\$ 77,000	\$ 28,000	\$ 28,000	\$ 133,000	
Demand Goal Pools	15,073	+	5,024	2,010	22,107 kW
Award Amount / Rate	\$ 77,000	\$ 5.57	\$ 13.93 /kW		
Demand Savings Achievement	15,073	5,024	2,670	22,767 kW	
Award Amount / Rate	77,000	x \$ 5.57	\$ 13.93 /kW		
Demand Savings Achievement Calculation	\$ 77,000	\$ 28,000	\$ 37,194	\$ 142,194	calculated
Demand Savings Achievement Award Claim Limited by Maximum Award Amount				\$ 133,000	Claim



Island Equity

18. I. Introductions

8, Table 4

Island Equity Target -  
 C&C Honolulu = \$8,043,361  
 County of Hawaii = \$1,403,448  
 County of Maui = \$2,405,320  
 Table 4

Island Equity Target -  
 C&C Honolulu = \$8,825,328  
 County of Hawaii = \$1,482,005  
 County of Maui = \$1,544,796  
 Replacement Table 4 below

PY2009 Performance Net Impact Summary			
	Target	PY09 Results	% of Target
Residential Energy	68,722,000 kWh	66,486,914 kWh	97%
Commercial Energy	57,301,000 kWh	46,672,459 kWh	81%
Peak Demand	20,097 kW	22,767 kW	113%
TRB	\$ 140,079,739	\$ 126,547,369	90%
Market Transformation			
Emerging Technologies	20	21	105%
Trade Ally Referrals	40	383	958%
Island Equity			
C&C Honolulu	\$ 8,825,328	\$ 10,086,557	14%
County of Hawaii	\$ 1,482,005	\$ 950,321	-36%
County of Maui	\$ 1,544,796	\$ 815,251	-47%